

INCENTIVE RATES & REQUIREMENTS

2025 Commercial & Industrial Programs  
C&I Energy Efficiency Program

Engineered Solutions Tier 2 Advance Custom Program

**Eligibility Requirements**

Projects are required to provide the total energy savings of the measure(s). Energy savings analysis must be supported by existing and proposed facility data, such as operating schedules, EMS/BMS data, etc.; standard assumptions and baseline must be set in cases where EMS/BMS data is unavailable.

In the absence of energy analysis or model, Pre and post-installation M&V may be required. Adjusted savings calculations may be required depending on the results of the metering.

The energy savings calculations must only include the energy savings related to the custom measure(s).

Certain measures may require pre and post-install M&V for savings validation. In such cases, data points essential to analyzing the savings will be communicated, and depending on the SOW, pre, and post-data measurement timeframe will be set; in case acceptable EMS/BMS data is unavailable, a separate M&V will be required for the set timeframe.

Proposed measures will not be eligible for Engineered Solutions Tier 2 Advance Custom Program Measure incentives if a Prescriptive incentive is available. Proposed measures must meet or exceed mandated/industry standards and codes where applicable. Applicability of codes and standards will be determined by PSE&G's engineering staff during the application review process.

The New Jersey state energy code is ASHRAE 90.1-2016. In cases where ASHRAE 90.1-2016 does not apply, other applicable industry standards will be used, such as the Consortium for Energy Efficiency (CEE), EPA ENERGY STAR, Design Lights Consortium, NEMA, Federal Title 10 or other established resources such as current New Jersey baseline studies and other market research; experience of the New Jersey utilities; or utility/public program experience from other comparable jurisdictions.

The final rebate/incentive payment is based upon installed equipment specifications, operating data, and final energy savings, and may be lower than the preapproved amount.

Program approval is required prior to purchase and installation for custom measures.

Custom project incentives are **capped at 60% of the total project cost. The total project cost does NOT include internal labor cost.**

The customer/contractor must complete and submit Data Collection Forms (DCFs) for measures as communicated by the PSE&G engineering team. Note that DCFs are available for most measures mentioned in the below table. Anywhere a DCF is not available or developed, the customer/contractor must submit supporting information detailing the measure parameters required for energy savings analysis.

Common Custom Measures	Classification	Incentive	Unit	Eligibility Standard
Custom Lighting	Electric Savings	\$0.50	per kWh	Measures/equipment must not be prescriptive measures and must meet mandated/industry standards & codes where applicable. Analysis and documents supporting the energy savings must be submitted with the application. This includes applicable measure Data Collection Forms (DCF).
Agricultural Lighting				
HVAC/VRF	Electric Savings	\$1.00		
HVAC Controls & Chiller Plant Optimization				
Compressed Air Systems				
Refrigeration				
Data Center Equipment/Servers	Gas Savings	\$7.00		
Motors/VFD - Large				
Building Improvements				
Process Improvements				
Agricultural Process				
HVAC/Chillers				
Other Non Prescriptive				